



Black Start Capability Plan

Version 2.0




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Revision History

Date	Version	Description	Author
5/7/2007	1.0	New Draft	M. Peterson
6/6/2008	2.0	Replaced attachments with references Corrected e-mail address for mailing test form	M. Peterson

Revisions	<p>This Black Start Capability Plan (BCP) is reviewed and updated at least every five years. Forward all revisions to:</p> <p style="text-align: center;">Procedure Control Desk procctrldesk@caiso.com</p>
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 California ISO Your Link to Power	Version: 2.0
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Black Start Capability Plan	

1. Overview

Following the complete or major loss of system generation (blackout), it will be necessary to establish initial generation that can supply a source of electric power to other system generation and begin system restoration. These initiating generators are referred to as system Black Start generators. They must be able to self-start without any source of off-site electric power and maintain adequate voltage and frequency while energizing isolated transmission facilities and auxiliary loads of other generators. Generators that can safely reject load down to their auxiliary load are another form of Black Start generator that can aid system restoration, but are not addressed with this Black Start Capability Plan (BCP).

From a planning perspective, a system Black Start Capability Plan (BCP) is necessary to ensure that the quantity and location of system Black Start generators are sufficient and that they can perform their expected functions as specified in overall coordinated WECC BCP.

The CAISO may from time to time test Unit(s) designated to provide Black Start service (through an RMR or Interim Black Start Contract) by requiring the Unit to deliver Black Start service pursuant to a Test Dispatch Notice provided to Owner's Scheduling Coordinator using the procedures described in the Tariff Sections 4.2 and 4.3. Such Test Dispatch Notice shall be marked "Black Start Test Notice." The Black Start Test shall be performed in accordance with the Ancillary Services Requirements Protocol in the CAISO Tariff. The CAISO shall not request a Black Start Test for a hydroelectric Unit during periods of constrained water availability.

2. Grid Planning

The following provides general guidance for CAISO Black Start planning:

Step	Description
1	<p>The CAISO determines the amount and location of Black Start Generation it requires through contingency studies that are used as the basis of the CAISO's emergency plans. The studies specify:</p> <ul style="list-style-type: none"> • The initiating disturbance, • The magnitude of the Outage, including the extent of the Outage (local area, CAISO Controlled Grid, or WECC), • The assumed status of Generation after the initiating disturbance, • The status of interconnections, • The system Demand level at the time of the disturbance, • The interconnection support, and assumptions regarding the availability of support from other utilities to help restore Generation and Demand • The generator performance including a percentage of Black Start units (to be determined by the CAISO) which are expected to fail to start, • Expected transmission system damage.
2	<p>The CAISO annually verifies that the number, size, availability, and location of system Black Start generating units are sufficient to meet WECC restoration plan requirements for the CAISO Balancing Authority Area.</p>
3	<p>The CAISO documents the Cranking Paths, including initial switching requirements, between each Black Start generating unit and the units to be started and provides this documentation for review to WECC upon request. Such documentation may include Cranking Path diagrams.</p>
4	<p>The CAISO Black Start planning evaluation process includes the following:</p> <ul style="list-style-type: none"> • Diverse fuel resources for Black Start power for generating units, • Available cranking and transmission paths, • Communication adequacy, • Unit capability of maintaining adequate regulation of voltage and frequency, • Generator protection and control systems during the abnormal conditions that will exist during system restoration, • Limited energy resources (e.g., hydro, pumped storage hydro, compressed air) are selected sparingly.
5	<p>The planning evaluation process is coordinated, as appropriate, with the Black Start capability plans of transmission owners and neighboring Balancing Authorities.</p>
6	<p>The CAISO annually enters into RMR and Interim Black Start Contracts with generators that satisfy the results of the annual planning evaluation process.</p>



3. Generator Unit Testing

Warning: Do NOT perform any actions while following this plan that could endanger the safety of any person, damage equipment, harms the environment, or violates any applicable law, regulation, or operating limit.

**Black Start Testing
Minimal
Requirements**

The following requirements apply to:

- Voluntary Black Start units that desire a CAISO Black-Start status,
- Interim Black Start units,
- RMR Black Start Units:

Step	Description
1	The owner or operator of any Voluntary Black Start unit that desires a Black Start generating unit status with the CAISO Balancing Authority shall: <ul style="list-style-type: none"> • Demonstrate at least every five years, through simulation or testing, that the unit can perform its intended functions as required by the WECC BCP (if any) and of this testing section. This requirement can be met through either simulation or testing. • Submit documentation of the test results and analysis to the CAISO, WECC, and NERC on request. • Submit any past reports for Black Start tests with the CAISO and WECC. <ul style="list-style-type: none"> ○ Those Participants who do not currently test their Black Start capability, will be required to test their Black Start capability. • Within 24 hours of conducting a Black Start test, all Participants will verbally notify the CAISO indicating the success or failure of the test. • Within 14 days of performing a Black Start test, all Participants will file a letter with the CAISO regarding the success or failure of the test.
2	Testing records shall include the dates of the tests, the duration of the tests, and an indication of whether the tests met WECC BCP requirements (if any) and the requirements of this Black Start Testing section.
3	The Black Start unit must have the ability to maintain voltage within emergency voltage limits over a range of loading from no external load to full external load in accordance with NERC reliability standards.
4	The Black Start unit must be equipped with governors that are capable of operating in an isochronous mode.
5	Adequate transmission capacity shall be available to connect the Black Start facility to the source providing station services to other specified generating stations.
6	The Black Start unit must be capable of starting and energizing the applicable transmission path without assistance from the electrical system.
7	The Black Start Test should include key operating aids used in Black Starts such as telephone communications and SCADA, if applicable.



8	<p>The following start-up/synchronizing time limits shall apply to the Black Start testing units:</p> <ul style="list-style-type: none">• Hydroelectric generating units or combustion gas turbines - within 30 minutes of the initiation of the Black Start process,• Industrial gas turbines - within 60 minutes of the initiation of the Black Start process,• Hot, steam-driven turbines, within 2.5 hours of the initiation of the Black Start process.• If the certified Black Start facility is in another reliability coordinator area or is comprised of an unspecified technology then specific start time limits are negotiated. <p>These times include ICU start-up, normal start-up of the unit, plus switching time for the actual synchronizing of the unit.</p>
9	<p>The minimum run time duration (the generation time after being synchronized to the grid) of a Black Start test is 10 minutes.</p>
10	<p>Submit a CAISO market schedule for any test energy.</p>



RMR & Interim Black Start Testing Requirements

The following requirements apply only to CAISO RMR Black Start Units as well as to CAISO Interim Black Start Units:

Step	Description
1	All Black Start Generating Units must satisfy technical requirements specified by the CAISO.
2	The CAISO shall from time to time undertake performance tests, with or without prior notification.
3	The CAISO shall have the sole right to determine when the operation of Black Start Generating Unit is required to respond to conditions on the CAISO Controlled Grid.
4	The CAISO annually requests Black Start tests from at least one third of all RMR and Interim Black Start units.
5	Black Start units may be tested and/or assessed for the ability to self-provide start-up power for the period of time it takes to complete the start-up process at the generating station and to switch to the applicable transmission path and synchronize to the grid.
6	Black Start units may be tested and/or assessed for the ability to <ul style="list-style-type: none"> • Complete such number of successive starts within such period of time as may be specified in the Black Start section of the unit's RMR or Interim Black Start contract. • Its ability to produce the range of reactive power resources required by its voltage support section of the unit's RMR or Interim Black Start contract.

Step	RMR & Interim BS Unit Owner Actions	
Note: Refer to G-203J RMR Unit Availability Test Process Flowchart for more information on the CAISO test dispatch process flow.		
1	Request an Availability Test at any time.	
2	Submit a request for an Availability Test using G-203F RMR Test Request Form and send it to the CAISO Operations Support Test Administrator at ASNotifications@CAISO.com . This form is also used by Interim BS Units.	
3	If...	Then...
	It is needed to test the Unit to generate above its contract MNDC or stated Availability,	Request this in G-203F RMR Test Request Form . This form is also used by Interim BS Units.
4	If...	Then...
	A unit retests and passes requested MW.	Correct the Unit's Availability in SLIC, per the RMR Contract (Article 7.3 [b]).



Note: The Unit's restated Availability Limit will not become effective until the Alhambra Generation Dispatcher has been notified.

Step	Alhambra Generation Dispatcher Actions		
5	Prior to...	Then...	
	The start to the 1 st hour of the test,	Notify the BS Unit SC via telephone providing enough time to ramp the Unit to full capacity.	
6	Prior to...	Then...	
	The start of the test,	Transmit (electronically) an Availability Test Dispatch Notice for RMR units (or phone for Interim BS units) to the following: <ul style="list-style-type: none"> • RMR Unit Owner • PTO • CAISO Operations Support Test Administrator 	
Step	BS Generating Unit Operator Actions		
7	Prior to...	Then...	
	The start of the first hour,	Ramp to the requested MW of the test.	
8	Maintain the requested MW for four full hours.		
9	After...	Then...	
	The end of the fourth hour,	Ramp back down or continue in Market Transaction.	
<i>Note: If ramping occurs during the four-hour timeframe, it will have an undesirable affect on outcome of the test.</i>			
Step	RMR Generating Unit Operator Actions (Optional for Interim BS Units)		
10	After...	And prior to...	Then...
	Completion of the test,	11:00 the next business day,	Submit Ambient Temperature information relevant to the time frame of the test.
11	Submit Ambient Temperature information to the CAISO Operations Support Test Administrator from G-203G RMR Test Request Form Availability Test Ambient Temperature Supplement . <ul style="list-style-type: none"> • Submit four (4) Ambient Temperature Points, along with an average. Each of he four points must reside in a different hour of the test. 		
<i>Note: Ambient Temperature information is vital to an accurate analysis of the test outcome. If information is not provided within the state timeframe, CAISO reserves the right to pull its own information.</i>			



Step	CAISO Operations Support Test Administrator Actions	
12	Determine the BS Unit's Availability by averaging the actual MWh (from the Unit's Revenue Meter) output during the four-hour test period, taking into consideration the Unit's Temperature correction factor.	
13	If...	Then...
	The Unit's output is at least 99% of the Requested MW,	Declare the BS Unit available at the current Unit Availability Limit.
	The Unit fails to satisfy the 99% Availability threshold,	Set the Availability Limit of the BS Unit to the Availability level achieved during the test.

4. Recordkeeping

The following describes the CAISO's commitment to Black Start recordkeeping:

Step	Description	
1	<ul style="list-style-type: none"> The CAISO maintains a Black Start database that contains all Black Start generators designated for use during a system restoration. (E-501 System Restoration - restricted distribution). The Black Start database is reviewed and updated on at least an annual basis. The Black Start database includes the name, location, megawatt capacity, type of unit, latest date of test, and starting method. 	
2	If...	Then...
	The a Black Start unit did not successfully pass the CAISO Black Start criteria specified in this procedure,	An explanation and a plan to address and correct the deficiency shall be provided to the CAISO by the generator owner/operator. The results of the testing and the justification for the periodicity of the testing shall be provided to WECC or NERC on request (within 30 days).

5. Training

The following describes the CAISO's commitment to Black Start Operator training:

Step	Commitment
1	The Real-time Grid Operators are trained at least annually for system restoration including the use of Black Start capable units. The training encompasses the integrated coordination of the following: <ul style="list-style-type: none"> • NERC requirements • WECC requirements • E-501 - System Restoration • E-501A Black Start Capable Units • Black Start Capability Plan • Simulations of full or partial system shutdowns and restoration (including a critique report of the simulation).
2	As a system simulator becomes available the CAISO will conduct operator training for system restoration and Black Start unit use.

6. Definitions

Term	Definition
Availability Test	A test called by the CAISO or the RMR Unit Owner to establish and verify the RMR Unit's Availability Limit.
Black Start	The ability of a generating unit or station to go from a shutdown condition to an operating condition and start delivering energy to the grid without initial assistance from the electric system.
Interim Black Start Unit	A generating unit with Black Start capability that enters into an Interim Black Start Contract with the CAISO. This is not an RMR contract.
Participant	Those generator owners or operators that desire to test their generating units for Black Start capability.
RMR Black Start Unit	A generating unit with Black Start capability that enters into an RMR Black Start Contract with the CAISO.
Voluntary Black Start Unit	A generating unit <u>without</u> a CAISO Black Start contract that desires, for whatever reason, to be recognized as a CAISO Black Start generating unit.



6. References

<u>ISO Tariff</u>	Section 8.3.3 Certification and Testing Requirements
CAISO Operating Procedure	<u>G-203, Reliability Must Run Unit Commitment and Dispatch</u>
CAISO Operating Procedure	<u>G-213 Generator Certification Testing</u>
CAISO Operating Procedure	<u>G-213H Black Start Test Report Form</u>
CAISO Operating Procedure	<u>G-213I Black Start Process Flowchart</u>
NERC Reliability Standard	<u>EOP-005 System Restoration Plans</u> <u>EOP-009 Documentation of Blackstart Generating Unit Test Results</u>