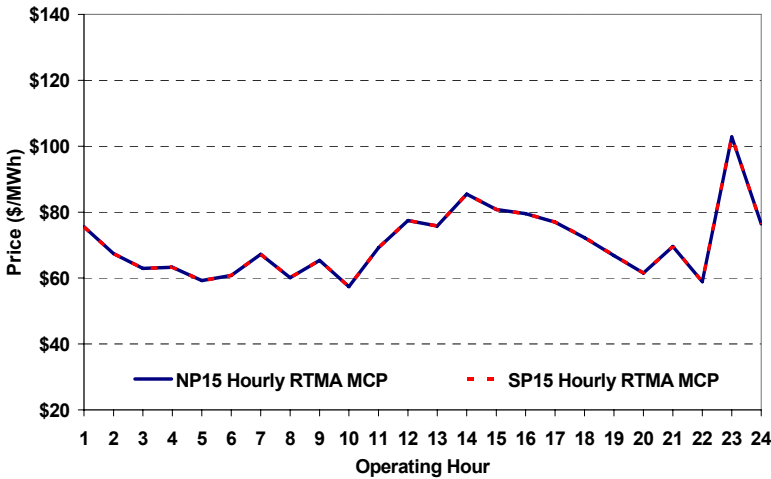
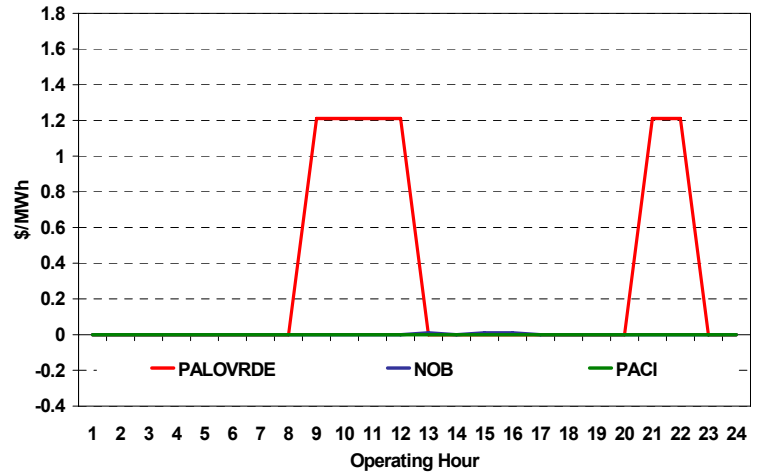


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Real-Time Hourly Average MCP



Selected Day Ahead Branch Group Congestion Prices

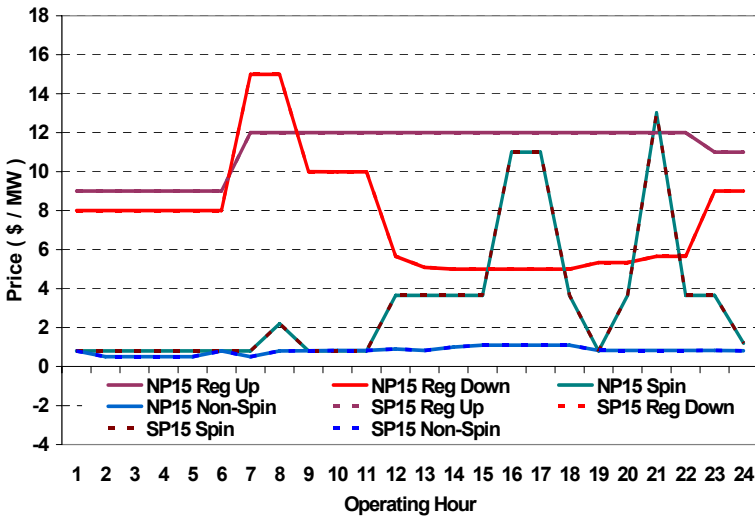


	NP15				SP15			
	Min	Max	Avg	Δ Avg.	Min	Max	Avg	Δ Avg.
RTMA MCP								
Peak	\$ (0.01)	\$ 125.65	\$ 70.89	\$(27.25)	\$ (0.01)	\$ 125.65	\$ 70.89	\$(27.25)
Off-Peak	\$ 37.91	\$ 389.73	\$ 69.99	\$ 5.50	\$ 37.91	\$ 389.73	\$ 69.99	\$ 5.50

Day-Ahead Inter-Zonal Congestion Market: 08-Aug, 2008

Branch Group	Congestion Cost		Total	Total Cost Percent
	Import	Export		
PALOVRDE	\$ 18,129	\$ -	\$ 18,129	100%
NOB	\$ 48	\$ -	\$ 48	0%
PACI	\$ -	\$ -	\$ -	0%

Day Ahead A/S Market Clearing Prices



Intrazonal Congestion: Out-of-Sequence Redispatch Costs

	Inc MWh	Inc Redispatch Costs	Dec MWh	Dec Redispatch Costs
Peak	1,657	39,619	-1,944	24,474
Off-Peak	9	2,915	-77	848
Total	1,666	\$ 42,534	-2,021	\$ 25,322

Reliability: Must-Offer Unit Commitments

Commitment Type	Avg Hrlly P-Min MW	Daily Min-Load Cost
FERCMOO	0	\$0
RA	211	\$464,595
Totals	211	\$464,595

Loads:

Peak Load	40,207 MW	Average Load	32705 MW
Time of peak	15:48	Δ Peak from Prev. Day	-1,886 MW

Day Ahead (DA) Market Summary: Ancillary Services (A/S) Capacity	Peak				Off-Peak			
	Min	Max	Avg.	Δ Avg.	Min	Max	Avg.	Δ Avg.
Regulation Up Price (\$/MW)	12.00	12.00	12.00	1.00	9.00	11.00	9.50	-0.68
Regulation Down Price (\$/MW)	5.00	14.99	7.35	-0.33	8.00	9.00	8.25	0.25
Spinning Reserve Price (\$/MW)	0.80	13.01	4.17	-1.88	0.80	3.65	1.21	-0.22
Non-Spinning Reserve Price (\$/MW)	0.50	1.10	0.89	-0.21	0.50	0.83	0.66	-0.16
Regulation Up Bid Sufficiency Ratio*	246%	413%	322%	-69%	269%	341%	325%	-35%
Regulation Down Bid Sufficiency Ratio*	211%	546%	374%	21%	208%	295%	247%	-29%
Spinning Reserve Bid Sufficiency Ratio*	105%	210%	157%	-21%	157%	198%	184%	-11%
Non-Spinning Reserve Bid Sufficiency Ratio*	131%	280%	193%	-16%	205%	258%	241%	-4%
Total Cost of DA A/S (\$)			254,490	-38,808				

* The Bid Sufficiency Ratio for a given market in a given hour is defined as the sum of capacity offers in MWs divided by the capacity requirement in MWs.